

FORMAT 1

Chamundeswari Electricity Supply Corporation Limited- Fuel & Power Purchase Cost Adjustment Cost for the month of November-2023

Sl.No	Name of the Generating Station	Approved Fuel & Power Purchase Cost				Actual power purchase cost				Difference in Power purchase cost for the month	
		Capacity/Fixed Charges per month (Rs. in Cr.)		Variable Charges (Rs./Unit)		Variable Charges (Rs./Unit)		Total power purchase cost paid for the month (Rs. in Cr.)			
		5	4	5	4	7	8	9	10		
1	2										
A	State Owned Generating Stations										
	KPCL Thermal Station										
1	RTPS-1 to 7	3.62	4.53	3.67	21.24	5.53	11.75	15.42	2.19		
2	RTPS B	0.95	4.53	0.79	3.26	5.40	1.76	2.55	0.19		
3	RTPS Unit I	1.46	4.61	1.23	7.04	5.08	4.03	5.27	0.15		
4	RTPS Unit II	1.77	4.84	1.43	8.99	4.76	4.23	5.66	-0.41		
5	RTPS Unit III	3.10	4.07	3.16	13.89	4.39	6.09	9.25	0.51		
	Supplementary-Revision of 2022-23	10.00	0.00	0.00	0.00	0.00	0.00	-41.27	-41.27		
B	Yeramaru-Unit-1	20.892	4.19	5.25	19.36	4.57	8.84	14.09	-4.02		
	Total KPCL Thermal Station	20.892	26.759	15.539	74.586	29.721	36.703	10.974	-42.732		
	KPCL HYDEL Stations										
1	Sharavathi Valley Project	0.00	0.60	0.00	57.52	1.01	5.82	5.82	2.38		
2	Linganamakki Power House	0.00	0.60	0.00	2.03	1.01	0.30	0.30	0.12		
3	MGHE-Jag	0.00	0.72	0.00	3.02	0.96	0.29	0.29	0.07		
4	Genessee/STRP (SPH)	0.00	1.79	0.00	2.93	2.87	0.69	0.69	0.26		
5	Kali Valley Project	0.00	0.84	0.00	10.17	2.88	2.93	2.93	2.08		
6	Varahi Valley Project	0.00	1.76	0.00	3.11	2.86	0.89	0.89	0.34		
7	Almatti Dam Power House	0.00	2.31	0.00	4.26	2.91	1.24	1.24	0.26		
8	Bhadra Hydro Electric Power House	0.00	4.90	0.00	0.28	6.35	0.16	0.16	0.04		
9	Kadra Power House	0.00	2.29	0.00	0.99	3.98	0.39	0.39	0.16		
10	Kodasalli Dam Power House	0.00	1.61	0.00	0.96	2.73	0.26	0.26	0.11		
11	Ghataprabha Dam Power House	0.00	2.50	0.00	0.00	0.01	0.01	0.01	0.01		
12	Shivaswaram & Shaimshapura	0.00	1.34	0.00	2.96	1.54	0.46	0.46	0.06		
13	Munirabad Power House	0.00	0.97	0.00	1.01	1.25	0.13	0.13	0.03		
	Total KPCL Hydel Stations	0.00	22.23	0.00	89.56	30.56	13.56	13.56	5.92		
	Total of A	20.89	48.98	15.54	164.15	60.09	50.26	24.53	-36.81		
B	Central Generating Stations										
1	NTPC-Ramagundam: Stage-I & II	1.99	4.28	2.55	27.85	3.73	10.40	12.94	-0.96		
	Supplementary-NTPC-Ramagundam: Stage-I & II	0.00	0.00	0.00	0.00	0.00	0.00	0.24	0.24		
2	NTPC-Ramagundam: Stage-III	0.61	3.90	0.64	8.22	3.85	3.16	3.81	-0.01		
3	NTPC-Talcher-Stage-II	1.74	1.84	2.21	29.09	1.56	4.54	6.75	-0.36		
	Supplementary-NTPC-Talcher-Stage-II	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.17		
4	NTPC-Simhadri	1.74	3.85	1.85	12.85	3.52	4.52	6.57	-0.32		
5	NTPC Tamilnadu Energy Company Ltd-Vallur	1.75	3.29	1.19	5.94	4.18	2.48	3.67	-0.04		
6	NLC-TPS-II: Stage-I	0.61	2.75	0.40	4.13	3.21	1.33	1.72	-0.02		
7	NLC-TPS-II: Stage-II	0.85	2.75	0.44	4.55	3.21	1.46	1.90	-0.20		
8	NLC-TPS-I: Exp	0.65	2.45	0.69	6.94	2.86	1.82	2.51	0.30		
9	NLC-TPS-II: Exp	1.57	2.63	1.32	5.55	3.03	1.68	3.00	-0.03		
10	NLC Tamilnadu Power Ltd (NTPL)	2.00	4.45	1.76	9.76	8.42	3.34	5.10	-1.24		
11	NPCL/MAPS	0.00	2.59	0.00	1.23	2.61	0.32	0.32	0.00		
12	NPCL- KAIGA-1&2	0.00	3.49	0.00	2.83	3.50	2.83	2.83	0.01		
13	NPCL- KAIGA-3&4	0.00	3.49	0.00	11.66	3.50	4.08	4.08	0.02		
14	Station-Unit-1	0.00	4.16	0.00	18.60	4.25	7.91	7.91	0.17		
15	NPCL-Kudankulam Atomic Power generating Station-Unit-2	0.00	4.16	0.00	16.92	4.25	7.19	7.19	0.16		
16	DVC-MEHA TPS	1.89	3.15	2.13	12.44	3.66	4.55	6.68	0.88		
17	DVC-KODERMA TPS	2.73	3.56	2.21	9.50	3.50	3.25	5.46	-0.57		
18	Kudgi	16.09	5.34	14.12	68.39	5.28	36.12	50.24	-2.35		
19	New NLC Thermal Project	0.85	2.70	0.93	4.73	2.55	1.21	2.13	0.00		
20	NTPC-Telangana STPS-Stage-1	0.00	0.00	0.57	2.75	3.99	1.10	1.67	1.67		
21	NTPC-Farakka STPS	0.00	0.00	0.40	5.19	3.56	1.85	2.25	2.25		
	Total of B	35.08	64.83	33.40	273.71	73.23	105.19	138.99	-0.25		

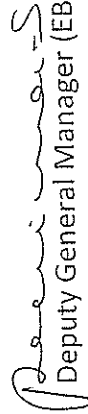
for MADHAVAN & CO,
Chartered Accountants,
MADRAS
MEMBER U.S.MITRAN
Partner
Membership No. 235401
Firm Regn. No. 001909
UDIN: 24235401BKC00018

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Chamundeswari Electricity Supply Corporation Ltd

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Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023		
Computation of Adjustment Factor (Z) for November-2023		
Sl.No	Particulars	Amount in Rs. Crs
a	FPPCA determined by the distribution licensee for the billing month of September-2023	0.00
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	0.00
c	Increase/ Decrease in FPPCA charges to be adjusted in the billing month of September-2023(b-a)	0.00
d	Any fuel & power purchase cost variations noticed after FPPCA is determined for the month of October-2023	24.66
	Adjustment factor (Z) = (c+d)	24.66

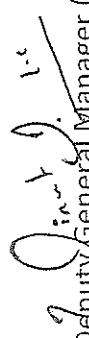

Deputy General Manager (EBC-Accounts)
Corporate Office, CESC, Mysore

for MADHAVAN & CO.
Chartered Accountants,


SNEERAJ S. MITRAN
Partner

Membership No. 235401
CAI Firm Regn. No. 0019099

30 DEC 2023


Deputy General Manager (EBC)
Corporate Office, CESC, Mysore

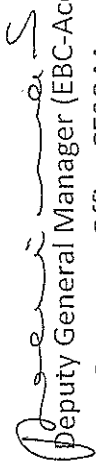
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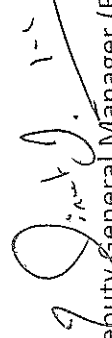
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Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023
Energy at Generation Point, IF Point and energy sales for November-2023

Sl.No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of ESCOM (3-4) (in MU)	Energy at Interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Nov-23	711.486	2.433	709.053	705.020	659.070	6.518%
	Total	711.486	2.433	709.053	705.020	659.070	6.518%

for MADHAVAN & CO.
Chartered Accountants,


Deputy General Manager (EBC-Accounts)
Corporate Office, CESC, Mysore


Deputy General Manager (EBC)
Corporate Office, CESC, Mysore

Membership No. 235401
:CAI Firm Regn. No. 001909S

30 DEC 2023

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Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023								
in Projected Energy Sales for the billing month of January-2024								
Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, Bilateral etc., as per SLDC	Net Energy Purchased in MU (3-4)	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Sales in MU
1	2	3	4	5	6	7	8	9
1	Nov-23	711.486	2.433	709.053	2.764%	689.455	10.350%	618.096
Total	Nov-23	711.486	2.433	709.053	2.764%	689.455	10.350%	618.096

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Deputy General Manager (EBC-Accounts)
Corporate Office, CESC, Mysore

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Deputy General Manager (EBC)
Corporate Office, CESC, Mysore

for MADHAVAN & CO.
Chartered Accountants.

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(DEEPAJ.S.MITRAN)
Partner

Membership No. 235401
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